Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2018 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	24,912			11,744	-15,589	-2,289	-788	19,528	38	0	21,574
Hydrocarbon Gas Liquids	12,681	-9	84	453	-10,926		-645	715	60	2,153	2,988
Natural Gas Liquids	12,681	-9	130	453	-10,926		-685	715	60	2,239	2,933
Ethane	3,873		_	_	-		3		-	706	471
Propane	4,503		235	425	-3,869		-318		_	1,612	1,166
Normal Butane	1,729 802		-109 4	12 16	-1,597 -844		-377	475 133	-	-63 -164	659 284
Isobutane Natural Gasoline	1,774	-9	4	16	-1,452		9 -2	107	- 60	148	353
Refinery Olefins	1,774	-9	-46		-1,452		40			-86	55
Ethylene			_	_	_		-			_	_
Propylene			-17	_	_		4			-21	4
Butylene			-29	-	_		36			-65	51
Isobutylene			-	-	-		0			0	0
Other Liquids		420		13	-297	-652	285	-1,060	7	252	9,156
Hydrogen/Oxygenates/Renewables/		420		5	274	475	31	1,143		0	265
Other Hydrocarbons		420		5	2/4	253		253	_	0	365
Oxygenates (excluding Fuel Ethanol)				_	_	255		255	_	_	
Renewable Fuels (including Fuel Ethanol)		420		5	274	222	31	890	_	0	365
Fuel Ethanol		420		_	230	237	31	856	_	0	355
Renewable Fuels Except Fuel Ethanol		_		5	43	-14	0	34	_	0	10
Other Hydrocarbons				-	-	_	-	_	_	-	-
Unfinished Oils				_	_		129	-388	7	252	2,880
Motor Gasoline Blend.Comp. (MGBC)		_		8	-571	-1,127	125	-1,815	_	0	5,911
Reformulated		_		_	-	- 4 4 0 7	-	-	-	_	
Conventional				_	-571 –	-1,127 	125 -	-1,815 -	_	0 –	5,911 –
·			00.007	104	4 400	005	70		00	10.750	0.000
Finished Petroleum Products		_	20,237 9,223	124	-1,408 -654	905 890	78 -89		28 1	19,752 9,548	8,660 1,725
Reformulated		_	9,223	_	-034	890	-69			9,548	1,725
Conventional		_	9,223	_	-654	890	-89		- 1	9,548	1,725
Finished Aviation Gasoline			3	_	-		0		_	3	9
Kerosene-Type Jet Fuel			1,086	_	688		-83		_	1,857	639
Kerosene			_	-	-		-1		1	0	1
Distillate Fuel Oil			6,672	56	-516	14	-91		-	6,317	4,117
15 ppm sulfur and under			6,651	56	-516	14	-115		-	6,320	3,855
Greater than 15 ppm to 500 ppm sulfur			39	_	_		41		_	-2	213
Greater than 500 ppm sulfur			-18	_	-		-17		_	-1	49
Residual Fuel Oil ⁶ Less than 0.31 percent sulfur			331 187	_	_		11 2		14	306 NA	226 34
0.31 to 1.00 percent sulfur			187	_	_		4		NA NA	NA NA	8
Greater than 1.00 percent sulfur			126	_	_		5		NA NA	NA NA	184
Petrochemical Feedstocks			-	_	_		_			-	-
Naphtha for Petro. Feed. Use			_	_	-		_			_	_
Other Oils for Petro. Feed. Use			_	-	-		-			-	-
Special Naphthas			_	_	-		_			_	_
Lubricants			_	-	-		-		10	-10	_
Waxes			_	_	_		_		0	0	_
Petroleum Coke			790	-	-308		46		0	436	129
Marketable			599	_	-308		46		0	245	129
Catalyst			191 1,295	 67	 -618		 283		 3	191 458	 1,796
Asphalt and Road Oil			741		-018		283			741	1,796
Miscellaneous Products			96	1			2			95	18
	ı	1		1						1	

⁼ Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil. Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other